

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)  
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S. No. F.DTL/207/2024-25/Mgr(EAC)/341

ISSUE DATE

10-Oct-24

DUE DATE

18-Oct-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

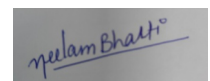
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.07.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.97174	0.00000	-0.97174
2	G.T.STN.	0.00000	2.68109	2.68109
A)	IPGCL	-0.97174	2.68109	1.70935
3	PRAGATI GT	0.00000	34.51382	34.51382
4	Bawana	0.00000	30.33593	30.33593
B)	PPCL	0.00000	64.84975	64.84975
5	EDWPCL	0.00000	2.84839	2.84839
6	BYPL	0.00000	286.37170	286.37170
7	BRPL	-3.65856	0.00000	-3.65856
8	TPDDL	-215.02853	0.00000	-215.02853
9	NDMC	0.00000	21.56504	21.56504
10	MES	0.00000	58.26624	58.26624
11	N.Railways	0.00000	41.56906	41.56906
12	Tehkhand	0.00000	1.85234	1.85234
C)	Total Delhi Deviation Amount	-219.65883	480.00361	260.34478
12	*Regional Deviation NRPC	0.00000	208.83541	208.83541

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.34

**(i) Actual drawal from the grid in MUs**

877.137669

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) GT	5.521579
(b) Pargati	25.493448
(c) Bawana	84.187333
(d) MSW Bawana	2.141674
(e) EDWPCL	-0.047475
(f) Tehkhand	4.376013
<b>Total</b>	<b>121.672572</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**998.810241**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	291.593493
(b) BRPL	435.030636
(c) BYPL	219.399121
(d) NDMC	38.703724
(e) MES	6.600438
(f) BTPS	0.000000
(g) RPH	0.036553
(h) N.Railways	4.027375
<b>Total</b>	<b>995.391340</b>

**(v) Avg. Trans. Loss ((v)-(iv)) in Mus**

**3.418901**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.34**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
30.07.2024	24-29	PPCL	due to tripping of 400 kV Mundka-jhatikara ckt no-II

## STATE LOAD DESPATCH CENTER

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	44.515660	44.202616	-0.313044	-13.84153
30-Jul-24	47.851779	46.990047	-0.861733	-60.85769
31-Jul-24	46.667073	44.987066	-1.680007	-49.85519
1-Aug-24	40.189948	39.500576	-0.689371	-26.29624
2-Aug-24	41.476480	40.687499	-0.788981	-23.27904
3-Aug-24	38.793425	37.987525	-0.805900	-29.46856
4-Aug-24	37.886534	37.238164	-0.648370	-11.43028
<b>Total</b>	<b>297.380899</b>	<b>291.593493</b>	<b>-5.7874063</b>	<b>-215.02853</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	67.891752	67.705988	-0.185764	-15.60221
30-Jul-24	71.003736	71.397207	0.393471	62.67180
31-Jul-24	69.297049	67.625791	-1.671257	-14.26312
1-Aug-24	58.207379	57.616965	-0.590414	-16.28335
2-Aug-24	59.163479	58.727747	-0.435732	-17.87458
3-Aug-24	57.853916	57.507451	-0.346465	-8.93233
4-Aug-24	54.272931	54.449487	0.176555	6.62523
<b>Total</b>	<b>437.690242</b>	<b>435.030636</b>	<b>-2.6596061</b>	<b>-3.65856</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	32.779416	33.494431	0.715016	66.61872
30-Jul-24	34.132416	35.185537	1.053121	116.28015
31-Jul-24	34.710673	34.116494	-0.594180	6.45439
1-Aug-24	28.815208	29.321089	0.505881	36.14696
2-Aug-24	29.495303	29.980355	0.485052	26.20315
3-Aug-24	28.918077	29.505295	0.587219	19.21834
4-Aug-24	27.572926	27.795920	0.222994	15.44999
<b>Total</b>	<b>216.424019</b>	<b>219.399121</b>	<b>2.9751023</b>	<b>286.37170</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	5.966627	6.124165	0.157538	13.34707
30-Jul-24	6.218704	6.379585	0.160881	18.58361
31-Jul-24	6.459998	6.263490	-0.196508	-5.46237
1-Aug-24	5.520874	5.515036	-0.005838	3.04043
2-Aug-24	5.569934	5.546457	-0.023477	6.47587
3-Aug-24	5.249270	4.808122	-0.441148	-7.65200
4-Aug-24	4.506729	4.066869	-0.439860	-6.76758
<b>Total</b>	<b>39.492136</b>	<b>38.703724</b>	<b>-0.7884115</b>	<b>21.56504</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.977235	1.035659	0.058424	11.95435
30-Jul-24	0.883346	1.039163	0.155817	29.98879
31-Jul-24	0.981497	1.081022	0.099526	10.68385
1-Aug-24	0.860279	0.929857	0.069578	4.67419
2-Aug-24	0.924313	0.936289	0.011976	0.83563
3-Aug-24	0.847108	0.823198	-0.023910	-0.38428
4-Aug-24	0.741390	0.755248	0.013858	0.51371
<b>Total</b>	<b>6.215168</b>	<b>6.600438</b>	<b>0.3852696</b>	<b>58.26624</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.500209	0.614215	0.114007	12.72532
30-Jul-24	0.474371	0.601959	0.127588	15.89827
31-Jul-24	0.517332	0.576932	0.059600	5.88500
1-Aug-24	0.531713	0.565625	0.033911	2.12267
2-Aug-24	0.519165	0.577695	0.058530	2.61300
3-Aug-24	0.519074	0.551346	0.032273	2.12032
4-Aug-24	0.540110	0.539603	-0.000507	0.20447
<b>Total</b>	<b>3.601974</b>	<b>4.027375</b>	<b>0.4254012</b>	<b>41.56906</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.012300	0.006014	-0.006286	-0.20393
30-Jul-24	0.012300	0.006112	-0.006188	-0.28229
31-Jul-24	0.012300	0.006030	-0.006270	-0.11083
1-Aug-24	0.012300	0.005185	-0.007115	-0.11696
2-Aug-24	0.012300	0.005504	-0.006796	-0.10823
3-Aug-24	0.009600	0.003965	-0.005635	-0.07844
4-Aug-24	0.009600	0.003743	-0.005857	-0.07106
<b>Total</b>	<b>0.080700</b>	<b>0.036553</b>	<b>-0.0441470</b>	<b>-0.97174</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.813250	0.811233	-0.002017	0.23441
30-Jul-24	0.817528	0.808709	-0.008819	0.71944
31-Jul-24	0.773777	0.753716	-0.020062	0.96328
1-Aug-24	0.801750	0.793885	-0.007865	0.21078
2-Aug-24	0.796750	0.787355	-0.009395	0.35608
3-Aug-24	0.780750	0.778833	-0.001917	0.06659
4-Aug-24	0.790000	0.787848	-0.002152	0.13050
<b>Total</b>	<b>5.573805</b>	<b>5.521579</b>	<b>-0.0522260</b>	<b>2.68109</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 2907.2024 to 04.08.2024. (Week No.18/F.Y. 2024-25).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	3.450500	3.428574	-0.021926	1.68553
30-Jul-24	3.153790	3.047310	-0.106480	12.98124
31-Jul-24	5.785000	5.725362	-0.059638	4.10987
1-Aug-24	3.139750	3.006558	-0.133192	9.26877
2-Aug-24	3.478250	3.453570	-0.024680	1.51194
3-Aug-24	3.584000	3.557262	-0.026738	1.36340
4-Aug-24	3.393750	3.274812	-0.118938	3.59307
<b>Total</b>	<b>25.985040</b>	<b>25.493448</b>	<b>-0.4915920</b>	<b>34.51382</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.000000	-0.008225	-0.008225	0.49064
30-Jul-24	0.000000	-0.008254	-0.008254	0.62799
31-Jul-24	0.000000	-0.007147	-0.007147	0.50514
1-Aug-24	0.000000	-0.007214	-0.007214	0.50449
2-Aug-24	0.000000	-0.006652	-0.006652	0.33894
3-Aug-24	0.000000	-0.005571	-0.005571	0.25370
4-Aug-24	0.000000	-0.004412	-0.004412	0.12749
<b>Total</b>	<b>0.000000</b>	<b>-0.047475</b>	<b>-0.0474750</b>	<b>2.84839</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	13.529250	13.403660	-0.125590	5.88108
30-Jul-24	19.836065	19.705198	-0.130867	6.14270
31-Jul-24	20.527485	20.359373	-0.168112	5.25434
1-Aug-24	11.517648	11.367556	-0.150092	5.84008
2-Aug-24	6.601575	6.517221	-0.084354	3.01613
3-Aug-24	6.480000	6.410150	-0.069850	1.89671
4-Aug-24	6.515000	6.424175	-0.090825	2.30488
<b>Total</b>	<b>85.007023</b>	<b>84.187333</b>	<b>-0.8196896</b>	<b>30.33593</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Jul-24	0.645600	0.634820	-0.010780	0.22757
30-Jul-24	0.582725	0.571318	-0.011407	0.37212
31-Jul-24	0.645600	0.637149	-0.008451	0.13252
1-Aug-24	0.645600	0.640889	-0.004711	0.05252
2-Aug-24	0.645600	0.640767	-0.004833	0.02512
3-Aug-24	0.648000	0.625271	-0.022729	0.52375
4-Aug-24	0.648000	0.625799	-0.022201	0.51876
<b>Total</b>	<b>4.461125</b>	<b>4.376013</b>	<b>-0.0851119</b>	<b>1.85234</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017